

Department of Veterans Affairs)
Medical & Regional Office Center)
Kennebec County)
Togus, Maine)
A-372-71-M-M/R)

**Departmental
Findings of Fact and Order
Air Emission License
Renewal**

After review of the air emission license renewal application, staff investigation reports, and other documents in the applicant's file in the Bureau of Air Quality, pursuant to 38 M.R.S.A., Section 344 and Section 590, the Department finds the following facts:

I. REGISTRATION

A. Introduction

The Department of Veterans Affairs Medical & Regional Office Center (Department of Veterans Affairs) of Togus, Maine has applied to renew their Air Emission License, permitting the operation of emission sources associated with their medical and regional office center.

The Department of Veterans Affairs has requested to change the method of fuel use monitoring. The method shall be changed in the following manner.

Old method: Fuel use monitors.

New method: Daily tank level measurements.

B. Emission Equipment

The Department of Veterans Affairs Medical & Regional Office Center is authorized to operate the following air emission units:

Fuel Burning Equipment

<u>Equipment</u>	<u>Date of Construction</u>	<u>Maximum Capacity (MMBtu/hr)</u>	<u>Fuel Type, %Sulfur</u>	<u>Maximum Firing Rate (i.e. gal/hr)</u>	<u>Post Combustion Ctrl Eqpmnt</u>	<u>Stack #</u>
Boiler #1	1997	75.1	#6, 0.5%	484	FGR Burner	239
Boiler #2	1997	50.2	#6, 0.5%	324	FGR Burner	239
Boiler #3	1997	25.6	#6, 0.5%	165	FGR Burner	239

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Emergency Generation Equipment

<u>Equipment</u>	<u>Date of Construction</u>	<u>MMBtu/hr</u>	<u>Firing Rate (gal/hr)</u>	<u>Fuel type, %sulfur</u>	<u>Stack</u>
Generator #1	1996	1.6	11.7	diesel, 0.05%	G1
Generator #2	1978	1.85	13.5	diesel, 0.05%	G2
Generator #3	1983	3.0	22	diesel, 0.05%	G3
Generator #4	1991	6.2	44.9	diesel, 0.05%	G4
Generator #5	1991	1.3	9.1	diesel, 0.05%	G5
Generator #6*	1990	0.43	3.1	diesel, 0.05%	G6
Generator #7	1997	1.2	23	diesel, 0.05%	G7

* Generator #6 is considered an insignificant activity pursuant to Chapter 115 of the Air Regulations, and will be listed for inventory purposes only.

Fire Pump

<u>Equipment</u>	<u>Date of Construction</u>	<u>MMBtu/hr</u>	<u>Firing Rate (gal/hr)</u>	<u>Fuel type, %sulfur</u>	<u>Stack</u>
Fire Pump*	2002	0.85	6.22	0.05	F1

* The fire pump is considered an insignificant activity pursuant to Chapter 115 of the Air Regulations, and will be listed for inventory purposes only.

C. Application Classification

The application for the Department of Veterans Affairs does not include the licensing of increased emissions; therefore, the license is considered to be a renewal of current emission units with a minor monitoring revision. The facility is determined to be a minor source and the license renewal will be processed as such.

II. BEST PRACTICAL TREATMENT

A. Introduction

In order to receive a license the applicant must control emissions from each unit to a level considered by the Department to represent best practical treatment (BPT), as defined in Chapter 100 of the Air Regulations. Separate control requirement categories exist for new and existing equipment as well as for those sources located in designated non-attainment areas. Descriptions of the applicable requirements are provided below under the appropriate headings.

BPT for existing emissions equipment means that method which controls or reduces emissions to the lowest possible level considering:

the existing state of technology;

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the effectiveness of available alternatives for reducing emissions from the source being considered; and
the economic feasibility for the type of establishment involved.

B. Boilers #1, #2, and #3

The Department of Veterans Affairs operates boilers #1, #2, and #3 to supply hot water and heat. Boilers #1, #2, and #3 have a maximum design heat input capacity of 75.1, 50.2, and 25.6 MMBtu/hr respectively. The boilers combust #6 fuel oil as the primary fuel and #2 fuel oil as back-up with a maximum sulfur content not to exceed 0.5% by weight. The emissions are exhausted through a common 125 foot stack.

Only two boilers operate at any one time for a maximum heat input rate of 87.1 MMBtu/hr firing a maximum of 622 gallons fuel oil per hour. An operational limit of 80,000 lb steam/hour and 1.8 million gallons of oil burned per year demonstrate compliance with ambient air quality standards. Compliance with the 622 gal/hr firing rate limit shall be demonstrated through hourly steam production records.

Boilers 1, 2, and 3 were manufactured in 1997 and are subject to EPA New Source Performance Standards (NSPS) Subpart Dc, for boilers with a heat input of 10 MMBtu/hr or greater and manufactured after June 9, 1989.

Particulate Matter

For particulate emissions, Subpart Dc sets an opacity limit of 20%, to be measured on a continuous basis with an opacity monitor meeting the requirements of 40 CFR Part 60, Appendix B, Performance Specification 1. These units are limited to 20% opacity, based on six minute averages, except for one six minute period per hour, which may not exceed an opacity of 27%. The Department of Environmental Protection may exempt the opacity standards during periods of start-up, shutdown, or malfunction such that, at all times, including periods of start-up, shutdown, and malfunction, the Department of Veterans Affairs shall, to the extent practicable, maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Department of Environmental Protection which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source.

In addition, Chapter 103 of the Department's Regulations limits particulate emissions. For boilers, constructed after December 22, 1982, which are rated at

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less than 50 million Btu/hr, firing distillate or residual fuel oil, particulate emissions are limited to 0.12 lb/MMBtu. For boilers, constructed after December 22, 1982, which are rated at greater than 50 million Btu/hr but less than 250 million Btu/hr, firing distillate or residual fuel oil, particulate emissions are limited to 0.08 lb/MMBtu. Since all three boilers vent through a common stack, the Department of Veterans Affairs has a BPT limit of 0.08 lb/MMBtu. One opacity monitor is located on the boiler stack to monitor the opacity from boiler units 1, 2 & 3.

It is assumed that 100 percent of the particulate emissions are in the PM₁₀ size range. Therefore, an emission limit of 0.08 lb/MMBtu for PM and PM₁₀ achieved through good combustion practices and low sulfur fuel (0.5% by weight) represents BPT.

Sulfur Dioxide

To comply with the sulfur dioxide (SO₂) emission standard in Subpart Dc, the Department of Veterans Affairs fires #6 fuel oil as the primary fuel and #2 fuel oil as backup, both with a maximum sulfur content not to exceed 0.5% by weight. NSPS requires a SO₂ limit of 0.8 lb/MMBtu. An emission limit of 0.51 lb/MMBtu is achieved with the use of 0.5% sulfur and represents BPT for the boilers. BPT also includes an annual fuel cap of 1.8 million gallons oil per year.

Nitrogen Oxide

Subpart Dc states that the limit for NO_x shall be 0.3 lb/MMBtu for boilers firing liquid fossil fuels. BPT for the control of NO_x emissions from the boilers is the use of Flue Gas Recirculation (FGR). The NO_x control efficiency for these boilers is estimated to be 18 percent. An emission limit of 0.3 lb NO_x/MMBtu represents BPT.

Carbon Monoxide and Volatile Organic Compounds

Subpart Dc contains no limits for CO or VOC emissions. Control of CO and VOC emissions is achieved by providing sufficient oxygen in the secondary and tertiary zones in the combustion chamber to ensure maximum oxidation conditions in the boiler.

C. Emergency Generation Equipment

The Department of Veterans Affairs operates back up emergency diesel equipment: Generators #1, #2, #3, #4, #5, #6*, and #7. The diesel generator #7 has not been included in previous licenses, but will now be included in licensing since all emission sources at a site requiring a license must be listed. Diesel generator #1(165 KW) and #2 (150 KW) provide emergency power to building 200 and operate for a combined total of 500 hours per year. Diesel generator #3

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(300 KW) and #4 (500 KW) provide emergency power to building 244 and operate for a combined total of 500 hours per year. Diesel generator #5 (60 KW) and #6* (30 KW) operate in separate buildings and each operates for 500 hours per year. Generator #7 (300 KW) provides power to the boiler plant and operates for a total of 500 hours per year.

Based on the relatively small size of the diesel generators, and the quantity of pollutants that could potentially be emitted, it is determined by the Bureau of Air Quality that any add on pollution control device would be economically unjustified. Therefore, BPT for the diesel generators is met by not exceeding a combined annual diesel fuel use of 53,000 gallons per year with a sulfur content not to exceed 0.05% by weight.

In addition, emergency generators #1 and #2 combined total usage shall be limited to 500 hours of operation per year. Emergency generator #3 and #4 combined total usage shall be limited to 500 hours of operation per year. Emergency generator #5, #6*, and #7 total usage shall each be limited to 500 hours of operation per year. The emergency generation equipment also requires the use of an hour-meter to record total time of operation such that the equipment does not exceed time usage limitations. The Department of Veterans Affairs shall keep records of the total hours of operation.

The PM limits for Generators #3, & #4 are derived from Chapter 103, PM limits for fuel burning equipment manufactured after December 22, 1982 and having a heat input capacity greater than 3 MMBtu/hr.

* Generator #6 is considered to be an insignificant activity.

D. Equipment Emission and Fuel Use Caps.

Emissions from the following sources are based on maximum emissions after applying BPT. The emissions comply with the emission standards in Chapter 101, Visible Emission Regulation, and Chapter 103, Fuel Burning Equipment Particulate Emission Standard.

Boilers #1, #2, and #3

1. Boilers #1, #2, and #3 shall be limited to firing #6 fuel oil (including #2 fuel oil as backup) with a sulfur content not to exceed 0.5% by weight.
2. The emission limits are based on BPT determined emission limits, the EPA's AP-42, "Compilation of Air Pollutant Emission Factors," and emission rates established through modeling.

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3. Boilers #1, #2, and #3 are limited to visible emissions of 20% opacity, based on six minute averages, except for one six minute period per hour, which may not exceed an opacity of 27%.
4. Only two boilers shall operate at any one time for a maximum heat input rate of 87.1 MMBtu/hr firing a maximum of 622 gallons fuel oil per hour. An operational limit has been set of 80,000 lb steam/hour and 1.8 million gallons per year of oil burned.

Emergency Generation Equipment

1. Emergency generators #1, #2, #3, #4, #5, and #7 shall be limited to firing diesel fuel with a sulfur content not to exceed 0.05% by weight.
2. The emission limits are based on BPT determined emission limits and the EPA's AP-42, "Compilation of Air Pollutant Emission Factors".
3. The visible emissions from each emergency generator shall not exceed an opacity of 20 percent on a six (6) minute block average basis, for more than two (2) six (6) minute block averages in a 3-hour period.

E. Facility Emissions and Fuel Use Caps

The Department of Veterans Affairs shall be limited to the following annual fuel caps (12 month rolling total):

- 1,800,000 gallons per year of #6 fuel oil (including #2 fuel oil) with a sulfur content not to exceed 0.5% by weight;
- 53,000 gallons per year of diesel fuel with a sulfur content not to exceed 0.05% by weight; and

Total Annual Emissions for the Facility
(used to calculate the annual license fee)

	PM	PM ₁₀	SO ₂	NO _x	CO	VOC
Unit	ton/yr	ton/yr	ton/yr	ton/yr	ton/yr	ton/yr
Boilers 1,2,3	10.8	10.8	70.9	40.5	4.5	0.3
Emergency Generators 1-7*	0.4	0.4	0.2	16.0	3.5	1.3
Total	11.2	11.2	71.1	56.5	8.0	1.6

* Generator #6 is considered an insignificant activity.

III. AIR QUALITY ANALYSIS

There have been no modifications to the facility's boiler equipment therefore the existing ambient air quality analysis performed for the Department of Veterans Affairs for Air Emission License A-372-74-E-A, which demonstrated compliance

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with Maine Ambient Air Quality Standards and Class I and Class II Increments, is sufficient for this renewal License.

ORDER

Based on the above Findings and subject to conditions listed below the Department concludes that the emissions from this source:

- will receive Best Practical Treatment,
- will not violate applicable emission standards,
- will not violate applicable ambient air quality standards in conjunction with emissions from other sources.

The Department hereby grants Air Emission License A-372-71-M-M/R, subject to the following conditions:

- (1) Employees and authorized representatives of the Department shall be allowed access to the licensee's premises during business hours, or any time during which any emissions units are in operation, and at such other times as the Department deems necessary for the purpose of performing tests, collecting samples, conducting inspections, or examining and copying records relating to emissions;
- (2) The licensee shall acquire a new or amended air emission license prior to commencing construction of a modification, unless specifically provided for in Chapter 115;
- (3) Approval to construct shall become invalid if the source has not commenced construction within eighteen (18) months after receipt of such approval or if construction is discontinued for a period of eighteen (18) months or more. The Department may extend this time period upon a satisfactory showing that an extension is justified, but may condition such extension upon a review of either the control technology analysis or the ambient air quality standards analysis, or both;
- (4) The licensee shall establish and maintain a continuing program of best management practices for suppression of fugitive particulate matter during any period of construction, reconstruction, or operation which may result in fugitive dust, and shall submit a description of the program to the Department upon request;

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- (5) The licensee shall pay the annual air emission license fee to the Department, calculated pursuant to Title 38 MRSA §353.
- (6) The license does not convey any property rights of any sort, or any exclusive privilege;
- (7) The licensee shall maintain and operate all emission units and air pollution control systems required by the air emission license in a manner consistent with good air pollution control practice for minimizing emissions;
- (8) The licensee shall maintain sufficient records, to accurately document compliance with emission standards and license conditions and shall maintain such records for a minimum of six (6) years. The records shall be submitted to the Department upon written request;
- (9) The licensee shall comply with all terms and conditions of the air emission license. The filing of an appeal by the licensee, the notification of planned changes or anticipated noncompliance by the licensee, or the filing of an application by the licensee for the renewal of a license or amendment shall not stay any condition of the license.
- (10) The licensee may not use as a defense in an enforcement action that the disruption, cessation, or reduction of licensed operations would have been necessary in order to maintain compliance with the conditions of the air emission license;
- (11) In accordance with the Department's air emission compliance test protocol and 40 CFR Part 60 or other method approved or required by the Department, the licensee shall:
 - (a) perform stack testing to demonstrate compliance with the applicable emission standards under circumstances representative of the facility's normal process and operating conditions:
 - 1. within sixty (60) calendar days of receipt of a notification to test from the Department or EPA, if visible emissions, equipment operating parameters, staff inspection, air monitoring or other cause indicate to the Department that equipment may be operating out of compliance with emission standards or license conditions; or
 - 2. pursuant to any other requirement of this license to perform stack testing.

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- (b) install or make provisions to install test ports that meet the criteria of 40 CFR Part 60, Appendix A, and test platforms, if necessary, and other accommodations necessary to allow emission testing; and
 - (c) submit a written report to the Department within thirty (30) days from date of test completion.
- (12) If the results of a stack test performed under circumstances representative of the facility's normal process and operating conditions indicate emissions in excess of the applicable standards, then:
 - (a) within thirty (30) days following receipt of such test results, the licensee shall re-test the non-complying emission source under circumstances representative of the facility's normal process and operating conditions and in accordance with the Department's air emission compliance test protocol and 40 CFR Part 60 or other method approved or required by the Department; and
 - (b) the days of violation shall be presumed to include the date of stack test and each and every day of operation thereafter until compliance is demonstrated under normal and representative process and operating conditions, except to the extent that the facility can prove to the satisfaction of the Department that there were intervening days during which no violation occurred or that the violation was not continuing in nature; and
 - (c) the licensee may, upon the approval of the Department following the successful demonstration of compliance at alternative load conditions, operate under such alternative load conditions on an interim basis prior to a demonstration of compliance under normal and representative process and operating conditions.
- (13) Notwithstanding any other provision in the State Implementation Plan approved by the EPA or Section 114(a) of the CAA, any credible evidence may be used for the purpose of establishing whether a person has violated or is in violation of any statute, regulation, or Part 70 license requirement.
- (14) The licensee shall maintain records of malfunctions, failures, downtime, and any other similar change in operation of air pollution control systems or the emissions unit itself that would affect emissions and that is not consistent with the terms and conditions of the air emission license. The licensee shall notify the Department within two (2) days or the next state working day, whichever is later, of such occasions where such changes result in an increase of emissions. The licensee shall report all excess emissions in the units of the applicable emission limitation; and

- (15) Upon written request of the Department, the licensee shall establish and maintain such records, make such reports, install, use and maintain such monitoring equipment, sample such emissions (in accordance with such methods, at such locations, at such intervals, and in such manner as the Department shall prescribe), and provide other information as the Department may reasonably require to determine the licensee's compliance status.

SPECIFIC CONDITIONS

- (16) Boiler #1, #2, and #3
- A. The sulfur content of the fuel oil (including #6 and #2 fuel oil) fired in boilers #1, #2, and #3 shall not exceed 0.50% by weight, demonstrated by purchase records from the supplier.
- B. Boiler #1, #2, and #3 shall not exceed the following emission limits:

Equipment		PM	PM ₁₀	SO ₂	NO _x	CO	VOC
Boiler 1	lb/MMbtu	0.08	-	-	0.3	-	-
	lb/hour	5.8	5.8	38.1	21.8	2.4	0.1
Boiler 2	lb/MMbtu	0.08	-	-	0.3	-	-
	lb/hour	3.9	3.9	25.7	14.7	1.6	0.1
Boiler 3	lb/MMbtu	0.08	-	-	0.3	-	-
	lb/hour	2.0	2.0	13.1	7.5	0.8	0.1

- C. The visible emissions from the main boiler stack (boilers #1, #2, and #3) shall be limited to 20% opacity, based on a six minute average, except for one six minute period per hour, which shall not exceed 27%. The Bureau of Air Quality may exempt the opacity standards during periods of start-up, shutdown, or malfunction such that, at all times, including periods of start-up, shutdown, and malfunction, the Department of Veterans Affairs shall, to the extent practicable, maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Bureau of Air Quality which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source.
- D. The Department of Veterans Affairs shall be limited to firing only two of the boilers (1, 2, or 3) at any one time such that total boiler usage does not exceed

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a combined fuel firing rate of 622 gallons per hour. Daily tank level measurement shall be used to demonstrate fuel consumption compliance. The Department of Veteran Affairs shall not exceed an operational limit of 80,000 lb steam/hour demonstrated by a steam flow meter, continuously recorded.

- E. The Department of Veterans Affairs shall maintain records of monthly #6 and #2 fuel use. The fuel consumption shall be based on the daily tank measurements. For #6 and #2 fuel oil, monthly fuel use records shall indicate the quantity and type of fuel consumed per month and the percent (%) sulfur content of the fuel by weight demonstrated by purchase records from the supplier.
 - F. The Department of Veterans Affairs shall operate and maintain an opacity monitor which complies with 40 CFR Part 60, Appendix B, Performance Specification 1, and Chapter 117, in the main boiler stack.
 - G. The Department of Veterans Affairs shall comply with all requirements in Federal Rule 40 CFR Part 60, Subpart Dc, and Chapter 117, relevant to calibration, maintenance, operation, performance testing, record keeping, and reporting of boilers 1, 2, and 3 and the required opacity monitor.
- (17) Emergency Generation Equipment
- A. Generators #1 and #2 shall be limited to a combined total usage of 500 hours of operation per year. Generators #3 and #4 shall be limited to a combined total usage of 500 hours of operation per year. Generators #5, #6, and #7 shall each be limited to a total usage of 500 hours of operation per year.
 - B. To document compliance the Department of Veterans Affairs shall maintain hour meters on the emergency generation equipment and shall keep a written log of all operating hours.
 - C. Emergency generators #1, #2, #3, #4, #5, #6, and #7 shall be limited to a combined total of 53,000 gallons of diesel fuel per year (12 month rolling total) with a sulfur content not to exceed 0.05% by weight.
 - D. The Department of Veterans Affairs shall maintain records of monthly diesel fuel use demonstrated by purchase records from the supplier. Purchase records shall indicate the quantity and type of fuel consumed per month and the percent (%) sulfur content of the fuel by weight.

E. Emissions from the emergency generation equipment shall each not exceed the following:

Equipment		PM	PM ₁₀	SO ₂	NO _x	CO	VOC
Generator 1	lb/hour	0.2	0.2	0.1	7.1	1.5	0.6
Generator 2	lb/hour	0.2	0.2	0.1	8.2	1.8	0.7
Generator 3	lb/hour	0.4	0.4	0.2	13.2	2.9	1.1
	lb/MMBtu	0.12	-	-	-	-	-
Generator 4	lb/hour	0.7	0.7	0.3	27.3	5.9	2.2
	lb/MMBtu	0.12	-	-	-	-	-
Generator 5	lb/hour	0.2	0.2	0.1	5.7	1.2	0.5
Generator 7	lb/hour	0.1	0.1	0.1	5.3	1.1	0.4

F. The visible emissions from each emergency generator shall not exceed an opacity of 30 percent on a six (6) minute block average basis, for more than two (2) six (6) minute block averages in a 3-hour period.

(18) Facility Fuel Use Caps

The Department of Veterans Affairs shall be limited to the following annual fuel caps (12 month rolling total):

- A. 1,800,000 gallons per year of fuel oil (including #6 and #2 fuel oil) with a sulfur content not to exceed 0.5% by weight for use in the boilers;
- B. 53,000 gallons per year of diesel fuel with a sulfur content not to exceed 0.05% by weight for use in the emergency generation equipment, including the fire pump.

(19) For Compliance Assurance, the Department of Veterans Affairs shall comply with the following:

A. Quarterly Reporting

1. The licensee shall submit a Quarterly Report to the Bureau of Air Quality within 30 days after the end of each calendar quarter, detailing the following, for the Control Equipment, Parameter Monitors, and Continuous Opacity Monitoring Systems (COMS) required by this license:
 - a. All control equipment downtimes and malfunctions;
 - b. All COMS downtimes and malfunctions;
 - c. All downtimes of the specified parameter monitors;
 - d. All excess events of emission and operational limitations set by this Order, statute, state or federal regulation, as appropriate; and
 - e. A report certifying there were no excess emissions, if that is the case.

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2. The following information shall be reported for each excess event:
 - a. Standard exceeded;
 - b. Date, time, and duration of excess event;
 - c. Maximum and average values of the excess event, reported in the units of the applicable standard, and copies of pertinent strip charts and print-outs when requested;
 - d. A description of what caused the excess event;
 - e. The strategy employed to minimize the excess event; and
 - f. The strategy employed to prevent reoccurrence.

B. Record-Keeping

1. For all of the equipment parameter monitoring and recording, required by this license, the licensee shall maintain records of the most current six year period and the records shall include:
 - a. Documentation which shows monitor operational status during all source operating time, including specifics for calibration and audits; and
 - b. A complete data set of all monitored parameters as specified in this license. All parameter records shall be made available to the Bureau of Air Quality upon request.
2. The COMS required by this license shall be the primary means of demonstrating compliance with emission standards set by this Order, statute, state or federal regulation, as applicable. For the COMS, the licensee shall maintain records of the most current six year period and the records shall include:
 - a. Documentation that the COMS is continuously accurate, reliable and operated in accordance with Chapter 117; and
 - b. Documentation of performance evaluations, calibration checks, and adjustments and maintenance performance on the monitoring system; and
 - c. Upon the written request by the Department, a report or other data indicative of compliance with the applicable emission standard for those periods when the COMS was not in operation or produced invalid data. In the event the Bureau of Air Quality does not concur with the licensee's compliance determination, the licensee shall, upon the Bureau of Air Quality's request, provide additional data, and shall have the burden of demonstrating that the data is indicative of compliance with the applicable standard.

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C. Stack Testing

1. The licensee shall conduct emission testing, and demonstrate compliance with the applicable standard, on any of the following sources within 60 days after receipt of notice from the BAQ:
 - a. Boiler #1 b. Boiler #2 c. Boiler #3
 - b. Emergency Generation Equipment
2. All testing performed shall comply with all the requirements of the DEP BAQ Air Emission Compliance Test Protocol and with 40 CFR Part 60, as appropriate, or other methods approved by the BAQ.

(20) The Department of Veterans Affairs shall pay the annual air emission license fee within 30 days of **November 30th** of each year. Pursuant to 38 MRSA §353-A, failure to pay this annual fee in the stated timeframe is sufficient grounds for revocation of the license under 38 MRSA §341-D, subsection 3.

(21) The term of this order shall be for five (5) years from the signature date below.

DONE AND DATED IN AUGUSTA, MAINE THIS DAY OF 2003.

DEPARTMENT OF ENVIRONMENTAL PROTECTION

BY: _____
DAWN R. GALLAGHER, COMMISSIONER

PLEASE NOTE THE ATTACHED SHEET FOR GUIDANCE ON APPEAL PROCEDURES

Date of initial receipt of application 3/24/03

Date of application acceptance 4/1/03

Date filed with the Board of Environmental Protection _____

This Order was prepared by Jonathan Voisine, Bureau of Air Quality